MINISTRY OF PETROLEUM AND NATURAL GAS

DEMAND NO. 76

Ministry of Petroleum and Natural Gas

(In ₹ crores)

			1			I		ı				(In a crores)			
			Actual 2020-2021		Budget 2021-2022		Revised 2021-2022			Budget 2022-2023					
			Revenue	Capital	Total		Capital	Total	Revenue	Capital		Revenue	Capital	Total	
		Gross	39876.88	2313.00	42189.88	15866.78	427.00	16293.78	8448.47	397.66	8846.13	8339.86	600.00	8939.86	
		Recoveries				-350.00		-350.00							
		Receipts													
		Net	39876.88	2313.00	42189.88	15516.78	427.00	15943.78	8448.47	397.66	8846.13	8339.86	600.00	8939.86	
A. The Budg	get allocations, net of recoveries, are given below:														
CENTRE'S	EXPENDITURE														
Establish	ment Expenditure of the Centre														
1.	Secretariat		34.33		34.33	45.41	•••	45.41	47.15		47.15	49.16	•••	49.16	
Central S	ector Schemes/Projects														
	Payment of differential royalty to State Governments		13.54		13.54	24.00		24.00	0.93		0.93	1.11		1.11	
Strate	gic Oil Reserves														
	Indian Strategic Petroleum Reserve Limited (ISPRL) Phase II (Construction of Cavems)						210.00	210.00		210.00	210.00		600.00	600.00	
4.	Payment to Indian Strategic Petroleum Reserve			2250.00	2250.00										
5.	Limited (ISPRL) for Crude Oil Reserve Payment to ISPRL for Strategic Crude Oil Reserve		178.24		178.24	186.34		186.34	163.54		163.54	210.58		210.58	
	(O and M) Strategic Oil Reserves		178.24	2250.00	2428.24	186.34	210.00	396.34	163.54	210.00	373.54	210.58	600.00	810.58	
Refine	ry and Conservation														
6.	Pradhan Mantri JI-VAN Yojna					233.31		233.31	189.38		189.38	314.36		314.36	
7.	National Bio-Fuel Fund					1.00		1.00	1.00		1.00	1.00		1.00	
Total-F	Refinery and Conservation					234.31		234.31	190.38		190.38	315.36		315.36	
LPG S	ubsidy														
8.	Direct Benefit Transfer - LPG		23666.61		23666.61	12480.00		12480.00	3400.00		3400.00	4000.00		4000.00	
9.	LPG Connection to Poor Households		9235.42		9235.42				1618.00	•••	1618.00	800.00		800.00	
	Other subsidy payable including for North Eastern Region		494.62		494.62	450.00		450.00	391.00		391.00	811.00		811.00	
11.	Feedstock Subsidy to BCPL/Assam Gas Cracker Complex		1700.00		1700.00	1078.35		1078.35	1042.92		1042.92	137.50		137.50	
	Project Management Expenditure		98.64		98.64	65.00		65.00	65.00		65.00	64.00		64.00	
Total-L	LPG Subsidy		35195.29	•••	35195.29	14073.35		14073.35	6516.92		6516.92	5812.50		5812.50	

National Seismic Programme Component 18.01 Transfer to Central Road and Infrastructure Fund (CRIF) 18.02 Programme Component 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 1508.00 1509.00 850.00 850.00 850.00 850.00 850.00 850.00 1509.50 8221.48 397.66 8619.14 17.00 1509.0	Budç Revenue 	_	get 2022-2 Capital	2023 Total
National Seismic Programme Component 18.01 Transfer to Central Road and Infrastructure Fund (CRIF) 18.02 Programme Component 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 18.00 1508.00 1509.00 850.00 850.00 850.00 850.00 850.00 850.00 1509.50 8221.48 397.66 8619.14 17.00 1509.0	Revenue 	evenue	Capital	Total
13. Cash Incentives for Kerosene Distribution Reforms 14. Direct Benefit Transfer- Kerosene 15. Under-recovery (other Subsidy Payable) 2677.30 2677.30				
14. Direct Benefit Transfer- Kerosene 5.83 5.83				
15. Under-recovery (other Subsidy Payable) 2677.30 2677.30		•••		
Total-Kerosene Subsidy 3259.35 3259.35 .	•••			
16. Phulpur Dhamra Haldia Pipeline Project 16.01 Programme Component 728.03 728.03 250.00 250.00 499.71 499.71 17. National Seismic Programme 18. Indradhanush Gas Grid Limited(IGGL)-part of the North East Natural Gas Pipeline Grid 18.01 Transfer to Central Road and Infrastructure Fund (CRIF) 18.02 Programme Component 18.03 Less- Amount met from Central Road and Infrastructure Fund (CRIF) Net 180.00 180.00 500.00 500.00 850.00 850.00 Total-Central Sector Schemes/Projects 18.04 Programme Aldia Pipeline Project 728.03 728.03 250.00 250.00 250.00 499.71 499.71 499.71 499.71 499.71 499.71 499.71 350.00 350.00 350.00 187.66 187.66 187.66 187.66 187.66 188.00 350.00 350.00				
16.01 Programme Component 728.03 728.03 250.00 250.00 499.71 499.71 17. National Seismic Programme 63.00 63.00 217.00 217.00 187.66 187.66 18. Indradhanush Gas Grid Limited(IGGL)-part of the North East Natural Gas Pipeline Grid 18.01 Transfer to Central Road and Infrastructure Fund (CRIF) 18.02 Programme Component 180.00 180.00 500.00 500.00 850.00 850.00 18.03 Less- Amount met from Central Road and Infrastructure Fund (CRIF) Net 180.00 180.00 500.00 500.00 850.00 650.00 Total-Central Sector Schemes/Projects 39554.45 2313.00 41867.45 15268.00 427.00 15695.00 8221.48 397.66 8619.14		•••		
17. National Seismic Programme 63.00 63.00 217.00 217.00 187.66 187.66 18. Indradhanush Gas Grid Limited(IGGL)-part of the North East Natural Gas Pipeline Grid 18.01 Transfer to Central Road and Infrastructure Fund (CRIF) 18.02 Programme Component 180.00 180.00 180.00 500.00 500.00 850.00 850.00 18.03 Less- Amount met from Central Road and Infrastructure Fund (CRIF) Net 180.00 180.00 500.00 500.00 500.00 500.00 850.00 Total-Central Sector Schemes/Projects 39554.45 2313.00 41867.45 15268.00 427.00 15695.00 8221.48 397.66 8619.14				
18. Indradhanush Gas Grid Limited(IGGL)-part of the North East Natural Gas Pipeline Grid 18.01 Transfer to Central Road and Infrastructure Fund (CRIF) 18.02 Programme Component 18.03 Less- Amount met from Central Road and Infrastructure Fund (CRIF) Net 180.00 180.00 500.00 500.00 500.00 500.00 500.00				
Sector Schemes/Projects Sector Schemes/P				
Fund (CRIF) 18.02 Programme Component 18.03 Less- Amount met from Central Road and Infrastructure Fund (CRIF) Net 180.00 180.00 500.00 500.00 850.00 500.00 500.00 Net 180.00 180.00 500.00 500.00 850.00 850.00 Total-Central Sector Schemes/Projects 2313.00 41867.45 15268.00 427.00 15695.00 8221.48 397.66 8619.14				
18.02 Programme Component 18.03 Less- Amount met from Central Road and Infrastructure Fund (CRIF) Net 180.00 180.00 500.00 500.00 850.00 850.00 850.00 18.03 Less- Amount met from Central Road and Infrastructure Fund (CRIF) Net 180.00 180.00 500.00 500.00 500.00 500.00 Total-Central Sector Schemes/Projects 180.00 180.00 500.00 500.00 500.00 850.00 850.00 180.00 1				
Infrastructure Fund (CRIF) Net 180.00 180.00 500.00 500.00 850.00 850.00 Total-Central Sector Schemes/Projects 39554.45 2313.00 41867.45 15268.00 427.00 15695.00 8221.48 397.66 8619.14	1798.27	1798.27		1798.27
Net 180.00 180.00 500.00 500.00 850.00 850.00 Total-Central Sector Schemes/Projects 39554.45 2313.00 41867.45 15268.00 427.00 15695.00 8221.48 397.66 8619.14				
	1798.27	1798.27		1798.27
	8137.82	8137.82	600.00	8737.82
Other Central Sector Expenditure				
Autonomous Bodies				
19. Petroleum Regulatory Board 3.48 3.48 23.53 23.53				
20. Indian Institute of Petroleum Energy 281.82 281.82 95.00 95.00 95.00 95.00	150.00	150.00		150.00
21. Society for Petroleum Laboratories 2.80 2.84 2.84 2.84 2.84	2.88	2.88		2.88
22. Establishment of Rajiv Gandhi Institute of Petroleum 32.00 32.00 32.00 32.00				
And Technology (RGIPT), Assam 23. Establishment of Centre of Excellence for Energy, 50.00 50.00 50.00 50.00				
Bangalore Control Cont	152.88	152 00		152.88
	152.88			152.88
Total-Other Central Sector Expenditure 288.10 288.10 203.37 203.37 179.84 179.84 Grand Total 39876.88 2313.00 42189.88 15516.78 427.00 15943.78 8448.47 397.66 8846.13	8339.86		600.00	8939.86
Grand Yolds				
B. Developmental Heads				
Economic Services				
1. Petroleum 39252.79 39252.79 15447.37 15447.37 8400.39 8400.39	8289.59	8289.59		8289.59
2. Secretariat-Economic Services 34.33 34.33 45.41 45.41 47.15 47.15	49.16	49.16		49.16
3. Capital Outlay on Petroleum 2313.00 2313.00 427.00 427.00 397.66 397.66			600.00	600.00
Total-Economic Services 39287.12 2313.00 41600.12 15492.78 427.00 15919.78 8447.54 397.66 8845.20 Others	• • • • • • • • • • • • • • • • • • • •			000.00

										(In र	₹ crores)	
	Actual 2020-2021			Budget 2021-2022			Revis	ed 2021-2	022	Budget 2022-2023		
	Revenue	Capital		Revenue	Capital		Revenue	Capital	Total		Capital	Total
Grants-in-aid to State Governments	589.76		589.76	24.00		24.00	0.93		0.93	1.11		1.11
Total-Others Grand Total	589.76 39876.88	2313.00	589.76 42189.88	24.00 15516.78	427.00	24.00 15943.78	0.93 8448.47	397.66	0.93 8846.13	1.11 8339.86	600.00	1.11 8939.86
	Durdmat			Dudget			Dudant			Dudast	(In	₹ crores)
	Budget Support	IEBR	Total	Budget Support	IEBR	Total	Budget Support	IEBR	Total	Budget Support	IEBR	Total
C. Investment in Public Enterprises												
Exploration and Production												
Oil and Natural Gas Corporation		26859.27	26859.27		29800.00	29800.00		30500.00	30500.00		29950.00	29950.00
Limited 2. Gas Authority of India Limited	728.03	5868.04	6596.07	250.00	5447.20	5697.20	499.71	6140.69	6640.40		6594.79	6594.79
Bharat Petroleum Corporation Limited		1150.00	1150.00		1290.00	1290.00		1290.00	1290.00		1380.00	1380.00
Indian Oil Corporation Limited		50.94	50.94		160.49	160.49		129.13	129.13		129.18	129.18
5. Oil India Limited		13331.93	13331.93		4108.00	4108.00		4277.00	4277.00		4302.00	4302.00
Oil Natural Gas Corporation Videsh Limited		5733.98	5733.98		8379.99	8379.99		5620.01	5620.01		8180.01	8180.01
Total-Exploration and Production Refinary and Marketing Sector	728.03	52994.16	53722.19	250.00	49185.68	49435.68	499.71	47956.83	48456.54		50535.98	50535.98
7. Indian Oil Corporation Limited		25244.49	25244.49		24329.58	24329.58		23185.21	23185.21		23083.35	23083.35
Hindustan Petroleum Corporation Limited		14700.29	14700.29		14500.00	14500.00		13510.00	13510.00		14500.00	14500.00
Bharat Petroleum Corporation Limited		8926.96	8926.96		7740.00	7740.00		8947.00	8947.00		8120.00	8120.00
10. Chennai Petroleum Corporation Limited		583.13	583.13		384.00	384.00		559.00	559.00		584.00	584.00
11. Numaligarh Refinery Limited		1028.99	1028.99		2000.00	2000.00		2200.00	2200.00		6774.00	6774.00
Mangalore Refineries and Petrochemicals Limited		2178.88	2178.88		850.00	850.00		965.76	965.76		815.00	815.00
Total-Refinary and Marketing Sector Petrochemical Sector		52662.74	52662.74		49803.58	49803.58		49366.97	49366.97		53876.35	53876.35
13. Indian Oil Corporation Limited		3388.92	3388.92		4057.03	4057.03		5232.76	5232.76		5336.47	5336.47
14. Gas Authority of India Limited		385.45	385.45		414.00	414.00		520.05	520.05	•••	905.21	905.21
 Bharat Petroleum Corporation Limited 		987.43	987.43		970.00	970.00		263.00	263.00		500.00	500.00
Total-Petrochemical Sector Engineering Sector		4761.80	4761.80		5441.03	5441.03		6015.81	6015.81		6741.68	6741.68
Balmer Lawrie and Company Limited		42.94	42.94		40.00	40.00		40.00	40.00		40.00	40.00
17. Engineers India Limited		732.74	732.74		150.00	150.00		150.00	150.00		160.00	160.00

											(In ₹	crores)
	Budget Support	IEBR	Total									
Total-Engineering Sector		775.68	775.68		190.00	190.00		190.00	190.00		200.00	200.00
Total	728.03	111194.38	111922.41	250.00	104620.29	104870.29	499.71	103529.61	104029.32		111354.01	111354.01

- 1. **Secretariat:** Provision is for Secretariat expenditure of the Ministry.
- Payment of differential Royalty to State Governments: The provision is for the payment of difference between the rates as per the Production Sharing Contracts and notified royalty on crude oil, to state governments concerned, for the blocks.
- 3. Indian Strategic Petroleum Reserve Limited (ISPRL) Phase II (Construction of Caverns): Construction of caverns under Phase II at locations with an aggregate capacity of 12.5 MMT.
- 4. Payment to Indian Strategic Petroleum Reserve Limited (ISPRL) for Crude Oil Reserve: Taking into account the oil security concerns of India, strategic crude oil storages in underground rock caverns of 5.33 Million Metric Turns (MMT) at Visakhapatnam, Mangalore and Padur, have been set up by Indian Strategic Petroleum Reserve Limited (ISPRL). Provision is for filling of caverns with crude oil.
- 5. Payment to ISPRL for Strategic Crude Oil Reserve (O and M): Operation and maintenance cost of caverns at Visakhapatnam, Mangalore and Padur.
- 6. **Pradhan Mantri JI-VAN Yojna:** Pradhan Mantri JI-VAN Yojana is for providing financial support for setting up of Integrated Bioethanol projects based on lignocellulosic biomass and other renewable feedstock.
- 7. **National Bio-Fuel Fund:** Creation of National Biofuel Fund is envisaged under National Policy on Biofuels 2018 notified in June, 2018. The fund is proposed to be created in MoPNG for supporting Biofuel initiatives
- 8. **Direct Benefit Transfer:** Payment to Oil Marketing Companies (OMCs) for direct transfer of LPG cash subsidy to consumer under PAHAL Direct Benefit Transfer (DBT) Scheme.
- 9. **LPG Connection to Poor Households:** A scheme to provide support to BPL households to motivate the poor families to shift from fossil fuels such as kerosene, coal, fuel wood, cow dung, crop residue, etc., to a cleaner fuel. While providing the new connections to BPL households, preference would be given to uncovered States and pockets, particularly in the Eastern parts of the country.
- 10. Other subsidy payable including for North Eastern Region: The provision is made for subsidy on account of arrears of previous years/schemes(freight subsidy and subsidy on LPG and Kerosene for PDS), payment to oil companies on account of subsidies for supply of natural gas to North Eastern region, etc.
- 11. **Feedstock Subsidy to BCPL/Assam Gas Cracker Complex:** This scheme received unpaid bills of past year during the FY 2020-21 and FY 2021-22. The funds released are being utilized and BE 2022-23 are based on the feedstock subsidy approved by the Cabinet approval.

- 12. **Project Management Expenditure:** Payment to OMCs for Project Management Expenditure for implementation of direct transfer of cash subsidy under PAHAL (DBT) LPG Scheme.
- 13. **Cash Incentives for Kerosene Distribution Reforms:** Provision to incentivize States/UTs to implement DBT in Kerosene.
- 14. **Direct Benefit Transfer:** A provision to implement DBT in kerosene under which the amount of subsidy will be transferred directly to the bank account of the beneficiary.
- 15. **Under-recovery (other Subsidy Payable):** The provision is made for subsidy on account of arrears of previous years/schemes(freight subsidy and subsidy on LPG and kerosene for PDS), under-recovery on sale of PDS kerosene.
- 16. **Phulpur Dhamra Haldia Pipeline Project:** PDHPL will connect the States of Uttar Pradesh, Bihar, Jharkhand, Odisha and West Bengal with National Gas Grid. This is an important gas infrastructure which will facilitate industrialization in these economically backward States.
- 17. **National Seismic Programme:** The scheme envisaged mapping of all the lands available with OIL and ONGC. Due to some technical reasons, certain difficult areas like Leh & Laddakh and Manipur in North-East could not be mapped. It has now been decided to use air borne geo-physical surveys. The provisioning is to settle the unpaid bills and for air-borne survey completion cost.
- 18. Indradhanush Gas Grid Limited(IGGL)-part of the North East Natural Gas Pipeline Grid: The scheme is new project which was initiated in FY 2020-21. Based on the Cabinet approval, funds are provided as Viability Gap Funding (VGF) contribution to the project.
- 19. **Petroleum Regulatory Board:** Expenses of PNGRB will be met out of the interest income on corpus fund.
- 20. **Indian Institute of Petroleum Energy:** Provision is for setting up Petroleum University in Andhra Pradesh in accordance with the provisions under Andhra Pradesh Reorganisation Act, 2014.
- 21. **Society for Petroleum Laboratories:** Provision is for Society for Petroleum Laboratory for testing of fuel.
- 22. **Establishment of Rajiv Gandhi Institute of Petroleum And Technology (RGIPT), Assam:** Establishment of Rajiv Gandhi Institute of Petroleum and Technology (RGIPT), Assam has been set up including basic research.
- 23. **Establishment of Centre of Excellence for Energy, Bangalore:** Establishment of Centre of Excellence for Energy, Bangalore has been set up including basic research.